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# Air Resources Board

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Arnold Schwarzenegger  
Governor

February 4, 2005

Mail-Out #MSC 05-04

TO: All Interested Parties

SUBJECT: PUBLIC WORKSHOP REGARDING PROPOSED AMENDMENTS TO  
THE NITROGEN DIOXIDE EMISSION LIMIT IN THE DIESEL EMISSION  
CONTROL STRATEGY VERIFICATION PROCEDURE

**Background:** In 1998, the Air Resources Board (ARB or Board) identified diesel particulate matter (PM) emissions from diesel-fueled engines as a toxic air contaminant. The ARB adopted the Diesel Risk Reduction Plan (DRRP or Plan) in 2000 with the goal of significantly reducing public exposure to diesel PM. The Plan identified various control measures including more stringent standards for new diesel-fueled engines and vehicles, the use of diesel emission control systems on in-use engines, and the use of low-sulfur diesel fuel.

To ensure the effectiveness of diesel emission control systems used on in-use engines, ARB staff developed a verification procedure that includes emissions performance, durability, warranty, and in-use compliance requirements (the Procedure). The Board approved the Procedure at the May 16, 2002 public hearing and subsequently approved several amendments at the February 26, 2004 public hearing.

One such amendment was a delay of the effective date of the limit on emissions of nitrogen dioxide (NO<sub>2</sub>). The compound NO<sub>2</sub> is classified as a criteria pollutant and has both federal and state ambient air quality standards. The Procedure includes a limit on NO<sub>2</sub> because some diesel emission control systems, while highly effective at reducing emissions of diesel PM, were also found to increase emissions of NO<sub>2</sub>. Following the adoption of the Procedure in 2002, a number of concerns arose concerning the limit which are summarized below. To provide time for staff to reevaluate the limit and develop a revised proposal, the Board delayed the effective date of the limit by three years. Before going back to the Board with its recommendations, staff will first hold a public workshop to discuss the draft proposal with interested parties.

*The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our Website: <http://www.arb.ca.gov>.*

California Environmental Protection Agency

**Workshop:** The following date and time have been scheduled for staff to provide an overview of the draft regulations and for interested parties to give comments.

Date: Tuesday, March 22, 2005  
Time: 1 p.m. to 4 p.m.  
Location: Air Resources Board  
Auditorium, Annex 4  
9530 Telstar Avenue  
El Monte, California 91731

**Reevaluation of the NO<sub>2</sub> Limit:** The NO<sub>2</sub> limit in the Procedure currently states that post-control NO<sub>2</sub> emissions from an engine using a diesel emission control strategy must not exceed 20 percent of the baseline (pre-control) emissions of all oxides of nitrogen on a mass basis. The Board approved reevaluating this limit because at the time, none of the emission controls manufacturers had been able to develop and verify a compliant system capable of reducing PM by 85 percent or more. In addition, questions arose concerning the assumptions that led to selection of the 20 percent limit, exposure to NO<sub>2</sub> at the micro-scale (i.e., near-source), and the nature of engine-out NO<sub>2</sub> emissions. To provide time for a reevaluation, the Board delayed the effective date of the NO<sub>2</sub> limit from January 1, 2004 to January 1, 2007.

Following the February 26, 2004 public hearing, staff convened an NO<sub>2</sub> working group comprised of representatives from the emissions control system industry, the diesel engine industry, end-user groups, and government. The working group focused on the concern of micro-scale exposure to NO<sub>2</sub>, alternatives to the current form of the NO<sub>2</sub> limit, and gathering data on engine-out NO<sub>2</sub> emissions. In October 2004, the working group presented its findings and recommendations at a meeting of the International Diesel Retrofit Advisory Committee (IDRAC).

One of the primary findings of ARB staff in the working group was that the existing 20 percent NO<sub>2</sub> limit determined by regional-scale modeling also appears to be protective in a number of worst-case micro-scale exposure scenarios<sup>1</sup>. This result was found when staff considered the scenarios individually as well as when they occurred simultaneously. At an NO<sub>2</sub> fraction of 50 percent, exposure to NO<sub>2</sub> was greater but still below the ambient standard for each individual scenario. When staff considered the simultaneous occurrence of the scenarios, however, the exposure analysis indicated that the standard could be exceeded for the 50 percent NO<sub>2</sub> case.

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<sup>1</sup> The October 5, 2004 IDRAC presentation describing this exposure analysis can be found at <http://www.arb.ca.gov/diesel/presentations.htm> (click on "ARB NO<sub>2</sub> Exposure Scenarios").

A key recommendation of the working group was to change the NO<sub>2</sub> limit from one which was inclusive of engine-out NO<sub>2</sub> emissions to a maximum incremental increase above engine-out levels. This is consistent with the position of the Manufacturers of Emission Controls Association (MECA). Limiting the incremental increase in NO<sub>2</sub> helps to resolve issues surrounding the variability of engine-out NO<sub>2</sub> emissions and more directly regulates the effect of the system alone.

**Staff's Proposal:** Staff proposes that the NO<sub>2</sub> limit be defined as a maximum incremental increase of 20 percent by mass over the baseline NO<sub>2</sub> emission level. For an engine with a typical baseline NO<sub>2</sub> fraction of 5 percent, this corresponds to total NO<sub>2</sub> emissions of 25 percent of the NO<sub>x</sub>. Both the regional-scale modeling and micro-scale exposure analysis mentioned above indicate that this modest increase over the existing limit is still protective.

While casting the NO<sub>2</sub> limit in terms of a maximum incremental increase helps to isolate the effect of an emission control system on NO<sub>2</sub> emissions, there is still the possibility of obscuring this effect depending on the choice of test engine. If a test engine has unusually high baseline NO<sub>2</sub> emissions, an emission control system may increase the NO<sub>2</sub> fraction by a smaller increment than had the baseline NO<sub>2</sub> level been lower. Staff proposes, therefore, that the test engine's NO<sub>2</sub> emission level serve as one of the criteria by which a given test engine is approved for verification testing.

Another parameter that can influence NO<sub>2</sub> emissions is the amount of PM stored within an emission control system at the time of testing. This concern – raised by a number of working group members – applies to systems like diesel particulate filters that can accumulate and retain PM.

To help ensure that systems are tested on an equal basis, staff proposes that they undergo a pre-conditioning procedure which cleans out stored PM prior to emissions testing. The engine warm-up procedure in the Code of Federal Regulations (CFR) Section 86.1332-90(d)(3)(i) – (iii) appears to be a sound option for engine dynamometer-based testing, and a similar procedure can be conducted on a chassis dynamometer. The procedure consists of running the engine at idle for two to three minutes, 50 percent power at the peak torque speed for five to seven minutes, and finally full power at the rated speed for 25 to 30 minutes. The last mode in particular would generate a hot exhaust stream capable of burning out collected PM within a system. Staff proposes that this last mode be extended until such time as the backpressure stabilizes indicating the PM has burned out. With the system in a clean state, the applicant may conduct a maximum of three test runs of the appropriate test

cycle before the actual testing in order to give the system a nominal loading of PM as may be present in actual use.

For the purposes of calculating an NO<sub>2</sub> fraction, staff proposes that the average of the degreened and aged system test results be used, which is consistent with how other emission levels are determined in the Procedure. In the case of chassis dynamometer testing, only the NO<sub>2</sub> results from the heavy-duty Urban Dynamometer Driving Schedule (UDDS) runs should be used for more consistency with engine dynamometer-based testing.

Diesel emission control systems that do not meet the proposed NO<sub>2</sub> limit would not be eligible for verification beginning January 1, 2007. Previously verified systems that do not meet the limit would no longer be verified beginning the same date. Verified systems sold prior to January 1, 2007, which do not meet the limit would continue to be useable after that date.

The draft regulatory language for staff's proposed amendments can be found in the attachment to this workshop notice.

**Comments:** Staff encourages comments regarding the proposed amendments to the NO<sub>2</sub> limit and would appreciate receiving written comments by March 31, 2005. Timely submittal of comments allows staff time to address comments before the proposed regulation order is submitted to the Board for consideration later this year. Please send your comments to Mr. Paul Henderick by email at [phenderi@arb.ca.gov](mailto:phenderi@arb.ca.gov) and copy Mr. Scott Rowland, Manager, at [srowland@arb.ca.gov](mailto:srowland@arb.ca.gov), or by mail attention Mr. Paul Henderick, ARB, 9528 Telstar Avenue, El Monte, California 91731.

If you have special accommodation or language needs, or have any questions or comments regarding the workshop, please contact Ms. Neidy Pinuelas, Branch Secretary, at [npinuela@arb.ca.gov](mailto:npinuela@arb.ca.gov) or (626) 350-6454, as soon as possible. TTY/TDD/Speech-to-Speech users may dial 7-1-1 for the California Relay Service.

Sincerely,

/s/

Robert H. Cross, Chief  
Mobile Source Control Division

Attachment